

**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION**
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT
Pursuant to Section 13 OR 15(d) of The Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): June 13, 2019

Energy Recovery, Inc.

(Exact Name of Registrant as Specified in its Charter)

Delaware
(State or Other Jurisdiction of Incorporation)

001-34112
(Commission File Number)

01-0616867
(I.R.S. Employer Identification No.)

1717 Doolittle Dr. San Leandro, CA 94577
(Address if Principal Executive Offices)(Zip Code)

510-483-7370
(Registrant's telephone number, including area code)

Not applicable
(Former Name or Former Address, if Changed Since Last Report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Securities registered pursuant to Section 12(b) of the Act:

Title of each class	Trading Symbol(s)	Name of each exchange on which registered
Common stock, \$0.001 par value	ERII	Nasdaq Stock Market

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 or Rule 12b-2 of the Securities Exchange Act of 1934.

Emerging growth company

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

Item 7.01 Regulation FD Disclosure

The Company is furnishing with this report an investor presentation that will be used by the Company during its Annual Shareholder Meeting. The presentation is attached hereto as Exhibit 99.1, which is incorporated herein by reference and will also be posted on our website at <http://www.energyrecovery.com>.

The Company is not undertaking to update this presentation. This report is not intended as a statement concerning the materiality of any information contained in the presentation.

The information furnished in this Item 7.01 shall not be deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, as amended, or otherwise subject to the liabilities of that Section, nor shall such information be deemed incorporated by reference in any filing under the Securities Act of 1933, as amended.

Item 9.01 Financial Statements and Exhibits.

(d) Exhibits

<u>Exhibit Number</u>	<u>Description</u>
99.1	Annual Shareholder Presentation.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: June 13, 2019

Energy Recovery, Inc.

By: /s/ William Yeung
William Yeung
General Counsel



Energy Recovery Annual Shareholder's Meeting Presentation

June 2019

NASDAQ: ERII

FORWARD LOOKING STATEMENT

This presentation contains forward-looking statements within the “Safe Harbor” provisions of the Private Securities Litigation Reform Act of 1995. Forward-looking statements in this report include, but are not limited to, statements about our expectations, objectives, anticipations, plans, hopes, beliefs, intentions, or strategies regarding the future. Forward-looking statements that represent our current expectations about future events are based on assumptions and involve risks and uncertainties. If the risks or uncertainties occur or the assumptions prove incorrect, then our results may differ materially from those set forth or implied by the forward-looking statements. Our forward-looking statements are not guarantees of future performance or events. Words such as “expects,” “anticipates,” “believes,” “estimates,” variations of such words, and similar expressions are also intended to identify such forward-looking statements.

These forward-looking statements are subject to risks, uncertainties, and assumptions that are difficult to predict; therefore, actual results may differ materially and adversely from those expressed in any forward-looking statements. You should not place undue reliance on these forward-looking statements, which reflect management’s opinions only as of the date of this presentation. All forward-looking statements included in this presentation are subject to certain risks and uncertainties, which could cause actual results to differ materially from those projected in the forward-looking statements, as disclosed from time to time in our reports on Forms 10-K, 10-Q, and 8-K as well as in our Annual Reports to Stockholders and, if necessary, updated in our quarterly reports on Form 10 Q or in other filings. We assume no obligation to update any such forward-looking statements. It is important to note that our actual results could differ materially from the results set forth or implied by our forward-looking statements.

Who Are We

- An engineering-driven technology company delivering innovative solutions for industrial fluid flow processes
- Our technologies drive meaningful cost savings and operational efficiencies for customers

Our Approach

- Convert wasted pressure energy into a reusable asset
- Preserve or eliminate pumps that are subject to and destroyed by hostile process fluids

Our Current Markets

- Water
- Oil & Gas



OUR SOLUTIONS

Water

Energy Recovery Devices



PX® Pressure Exchanger®



AT™ Turbocharger

Pumps



AquaBold™ High Pressure Pump



Vertical Circulation Pump



Horizontal Circulation Pump

Oil & Gas

Hydraulic Fracturing Solution



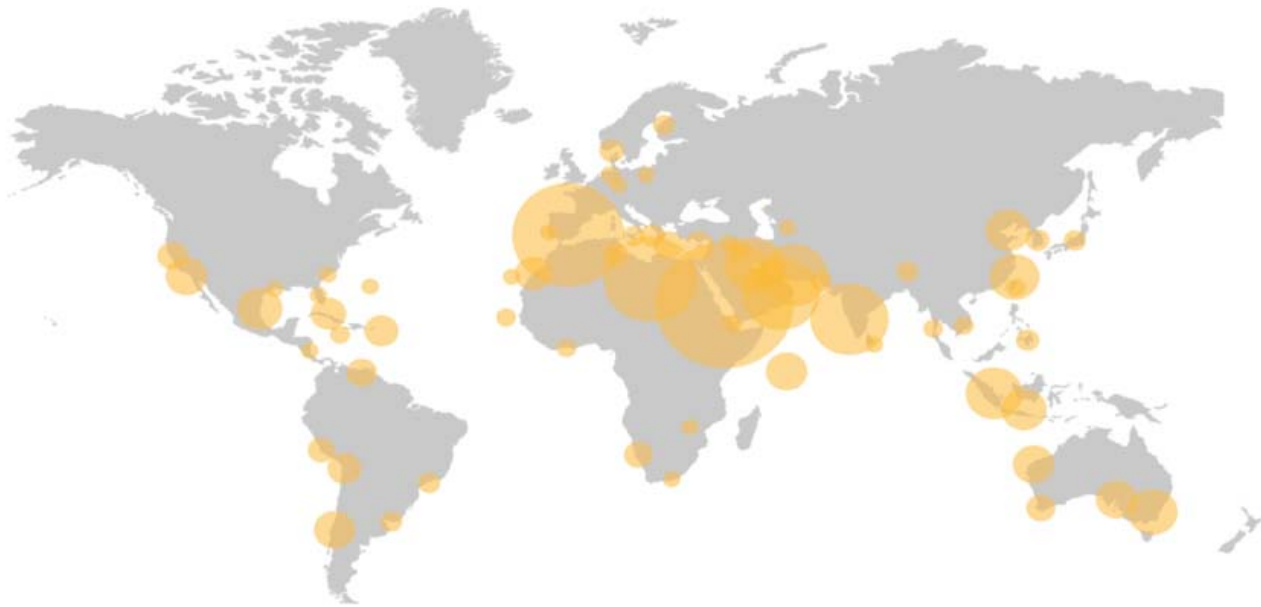
VorTeq™

Mud Pumping Solution



MTeq™

OUR GLOBAL REACH OF ENERGY RECOVERY SOLUTIONS



~17M cubic meters/day of potable water produced¹

~\$2.0B/year saved for customers²

>11.5M metric tons CO² offset/year - equal to >2.4M cars³

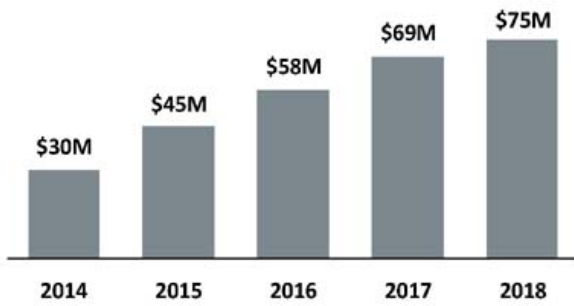
~20,000 devices installed worldwide



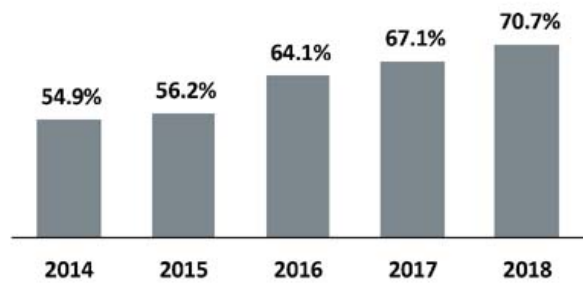
¹Assuming all deployed devices are in operation; ²Energy Recovery estimates; ³Energy Recovery estimates

HISTORICAL FINANCIAL RESULTS

Revenue: 25% CAGR 2014-2018



Product Gross Margin Strength



Net Cash and Securities Position of over \$91M

- We are positioned to make critical investments in our business
 - Organic or inorganic opportunities to expand our water business
 - Commercialization and subsequent launch of VorTeq
 - Further development of operational infrastructure
- Financially prepared for market fluctuations



Reinvigorating Energy Recovery

*Transforming our
organization*



REALIGNMENT + REFOCUS = A REINVIGORATED ENERGY RECOVERY

Realigned organization to ensure proper focus on execution and resource allocation

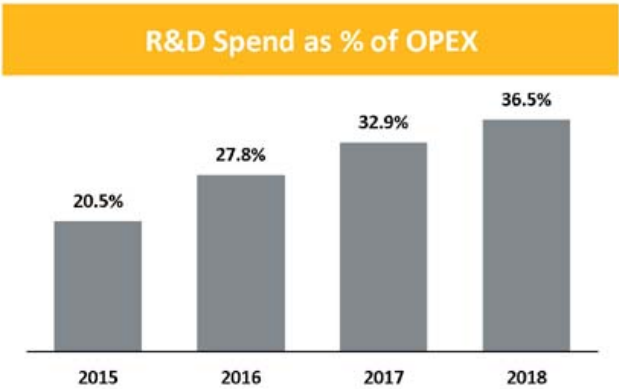
- Separated into Water and Oil & Gas business units
- Assembled separate Water and Oil & Gas teams to reinvigorate each business vertical
- Reorganized R&D to better align with business unit objectives

Refocused business on key strategic imperatives

- Reinjecting focus to sustain and grow our water business
 - Improving existing product lines
 - Increasing manufacturing capacity
 - Implementing process improvements
 - Launched water growth initiatives (organic and inorganic)
- Invested in critical Oil & Gas expertise and assets
 - Goal remains to commercialize VorTeq
 - Built experienced, in-house field operations team
 - Invested in full-scale testing capabilities
 - Brought control of development and commercialization process in-house
 - Consolidating operations to improve execution

STRATEGICALLY SHIFTING TO AN ENGINEERING DRIVEN ORGANIZATION

- Investing in multi-disciplinary engineering talent
- Realigning R&D organization to improve focus and ability to execute
- Building necessary infrastructure
- Enhancing capabilities critical for development of disruptive technologies
- Over 5x increase in R&D headcount since 2013
 - One-third of our company now holds engineering degrees
 - 9 PhDs and 14 Masters Degrees



In-House Expertise Spans Critical Engineering Disciplines¹

Fluid Mechanics & Aerodynamics

Solid Mechanics

CFD & FEA

Bearings & Rotor Dynamics

Multi-Phase Flow

Dynamics & Controls

Acoustics & Vibrations

Tribology

Material Science & Coatings

Pumps and Turbines

Turbomachinery

Rotating Equipment

EVOLVING MANUFACTURING CAPABILITIES

Advanced Ceramics Manufacturing Capabilities Help Drive Water Success

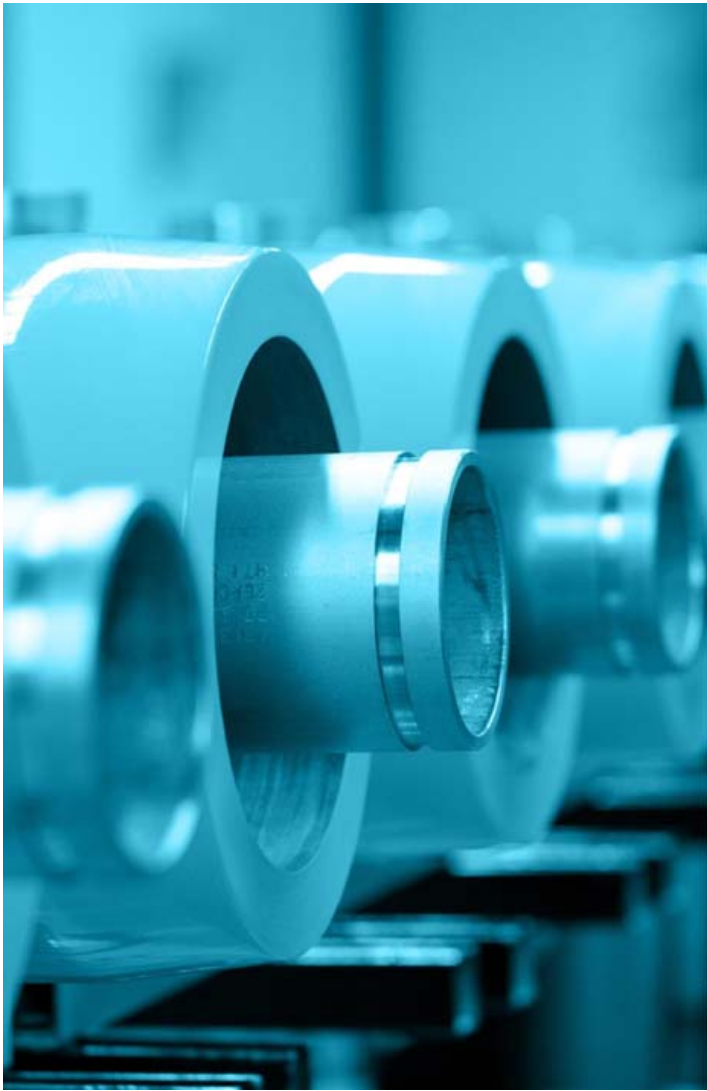
- Vertically integrated ceramics manufacturing facility located in-house in CA
 - Creates potential competitive barrier to entry
- Best practices ensure high-quality production process
 - Approximately 99.9% of every PX Pressure Exchanger passes final stringent quality control before shipping



Ceramics Expertise Directly Translates to Tungsten Carbide for Oil & Gas Applications

- Similar manufacturing process for tungsten carbide PX Pressure Exchanger
 - Production follows comparable path – from powder to final machining
 - Rigid quality control and precision manufacturing





Water

*Global water macro trends
driving robust future outlook
for Energy Recovery*



FRESH WATER SCARCITY IS INCREASING

Fresh water demand is increasing, creating global demand gaps

- Water demand driven by population growth, industrialization, rapid urbanization, climate change
- The world will only have 60% of the water it needs by 2030¹
- Potable water demand expected to increase by roughly 30% by 2050²

Desalinating seawater is an increasingly important part of meeting global water demand

- We are well-positioned to be part of the global supply solution
- SWRO expertise and commanding market position offers a springboard to growth

Continued Growth in SWRO Desalination CAPEX Spend 2014 – 2021³

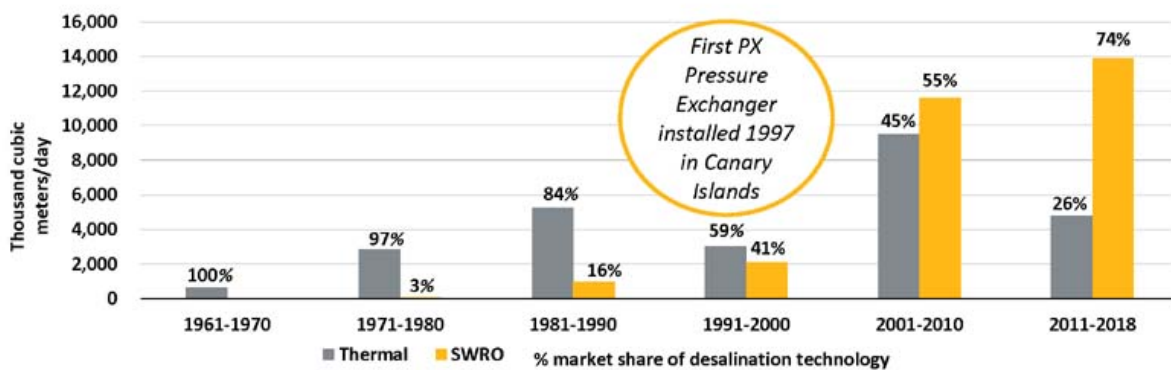


¹Organisation for Economic Co-operation & Development (OECD); ²United Nations World Wide Water Report; ³DesalData Forecasts

THERMAL DESALINATION DECOMMISSIONING CREATING INCREMENTAL DEMAND

- Thermal seawater desalination was the dominant technology through the 1990s
- Operational savings from devices like the PX made SWRO significantly cheaper than thermal
 - Thermal OPEX costs today are roughly 2x higher than SWRO
 - \$1B SWRO retrofit of two Saudi Arabia thermal plants will generate operational savings of \$360M/year¹
- Potential for 100 - 150 new SWRO mega projects to maintain water supply status quo²
 - Cost saving opportunities could accelerate pace of thermal to SWRO retrofits

Desalination Capacity Increases and Percent Market Share by Decade



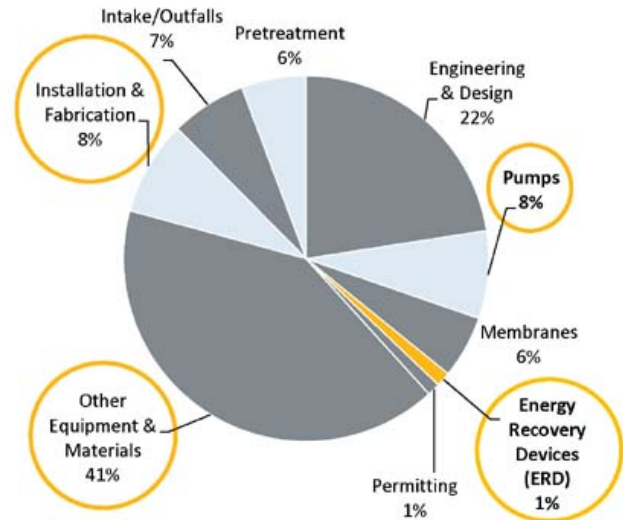
We Currently Focus on Only 1-2% of a Project’s Capital Spend

- Energy recovery devices make up a small fraction of CAPEX, but are critical to make plant operations affordable
- We have a small offering of high efficiency Pumps (<1%)
- Currently no exposure to other areas of desalination spend

Leverage Our Market Leadership Presence

- Our desalination position and distribution channel is a springboard to expand sales
- Improving our existing solutions to further increase competitive advantage
- Focused on increasing offering in pumps and packaged/engineered solutions
- Utilize demand for and recognition of our strong PX Pressure Exchanger brand

Average Desalination Project Capital Spend¹



Energy Recovery dominates the ERD segment and has select offerings in Pumps

Factors driving forecasted growth

- Macro demand trends
 - Population growth, industrialization, rapid urbanization, climate change
- Macro supply trends
 - SWRO water supply expansion
 - Thermal to SWRO water retrofits to maintain supply
- Water Growth initiatives to grow share of the SWRO market
- Robust backlog and pipeline

Operational execution

- Streamlining all organizational processes
- Executing phased multi-year manufacturing capacity expansion
- Focusing on supply chain's ability to support growth
- Investing in IT, other necessary infrastructure



 energy recovery

Oil & Gas

Material progress made on path to commercializing the VorTeq system



WE ARE APPLYING OUR WATER EXPERTISE TO OIL & GAS

Water and Oil & Gas have similarities

- High pressure fluid environments
- Potential transference of hydraulic energy from a high-pressure fluid to a low-pressure fluid
- Opportunities to eliminate waste in system – increase efficiencies and decrease costs

Leveraging Water experience to build core competencies in Oil & Gas

- Advanced fluid & structural mechanics, bearing performance and material expertise of R&D
- Precision manufacturing coupled with enhanced experimental capabilities
- In-house simulation tools to model performance and results

Oil & Gas Value Proposition



VORTEQ COMMERCIALIZATION REMAINS OUR FOCUS

Materially advancing VorTeq technology

- Confident in core pressure exchanger technology
- Substantial progress in advancing and implementing system level design enhancements
 - Required prior to Milestone 1
 - Critical for technology commercialization
- Technical challenges continue to become less complex in nature

Continual field testing and system run time critical to reach commercialization

- Confirming system reliability and repeatability in imperfect real-world operating conditions
- Establishing VorTeq operating protocols
 - Integrating pressure exchangers, missile manifold, and controls and automation
 - Understanding interplay of VorTeq technology with standard frac operations
- Identifying any and all failure modes to engineer solutions



OUR COMMERCIAL DEVELOPMENT CENTER IS CRITICAL TO GROWTH

Rigorous VorTeq system testing and validation ongoing

- Facility uses industry standard equipment to simulate the pressures, flow, and operating conditions of a real frac site
- Allows us to confirm system reliability and repeatability in variable real-world conditions

Expanded testing capabilities help accelerate the path to commercialization

- Continuous access to testing resources speeds R&D cycle from design concept to validation and implementation
- Investing in additional personnel to expand testing capabilities to seven days/week

An investment in the long-term success of our Oil & Gas business

- Will house advanced equipment to machine, inspect and test tungsten carbide components
- Enables rigorous testing of tungsten carbide pressure exchangers prior to field deployment
- Designed to scale up or down according to our needs

WE ARE PROACTIVELY PREPARING FOR POST COMMERCIALIZATION EXECUTION

Manufacturing

- Construction has begun on manufacturing facility
- Building infrastructure to support testing and commercial production levels
 - Procuring advanced equipment to precision machine, inspect and test tungsten carbide components
 - Enables rigorous testing of tungsten carbide pressure exchangers at scale prior to field deployment
- Training machinists in preparation for opening of facility later this year

Supply Chain

- Sourcing and qualifying multiple suppliers for critical components
- Working through lead time and supplier constraints

Organizational Execution

- Key members of Oil & Gas team relocating to Texas office
- Building support organization
- Investing in IT and other necessary infrastructure





energy recovery®

