UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 8-K

CURRENT REPORT
Pursuant to Section 13 OR 15(d) of The Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): August 5, 2021



Energy Recovery, Inc.

(Exact Name of Registrant as Specified in its Charter)

Delaware

(State or Other Jurisdiction of Incorporation)

001-34112

 $(Commission\ File\ Number)$

01-0616867

(I.R.S. Employer Identification No.)

1717 Doolittle Dr., San Leandro, CA 94577 (Address of Principal Executive Offices) (Zip Code)

510-483-7370

(Registrant's telephone number, including area code)

Not applicable

(Former Name or Former Address, if Changed Since Last Report)

Check the appropriate box below if the Form 8-K filing is intended to sim	ultaneously satisfy the filing obligation of the	e registrant under any of the following provisions:
☐ Written communications pursuant to Rule 425 under the Securities	3 Act (17 CFR 230.425)	
☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Ac	ct (17 CFR 240.14a-12)	
☐ Pre-commencement communications pursuant to Rule 14d-2(b) un	ider the Exchange Act (17 CFR 240.14d-2(b))
☐ Pre-commencement communications pursuant to Rule 13e-4(c) uno	der the Exchange Act (17 CFR 240.13e-4(c))	·
Securities registered pursuant to Section 12(b) of the Act:		
Title of each class	Trading Symbol	Name of each exchange on which registered
Common Stock, \$0.001 par value per share	ERII	The Nasdaq Stock Market LLC
Indicate by check mark whether the registrant is an emerging growth company □ If an emerging growth company, indicate by check mark if the registrant is standards provided pursuant to Section 13(a) of the Exchange Act. □		
	-	

Item 2.02 Results of Operations and Financial Condition

On August 5, 2021, Energy Recovery, Inc. issued an earnings press release announcing its financial results for the second quarter and six months ended June 30, 2021. A copy of the press release is attached as Exhibit 99.1 to this Current Report on Form 8-K and is incorporated herein by reference in its entirety.

The information in this report (including Exhibit 99.1) is being furnished pursuant to Item 2.02 and shall not be deemed to be "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act") or otherwise subject to the liabilities of that section, nor shall it be deemed to be incorporated by reference in any filing under the Securities Act of 1933, as amended, or the Exchange Act.

Item 9.01 Financial Statements and Exhibits

(d) Exhibits

Exhibit Number	Description
99.1	Press release of Energy Recovery, Inc., dated August 5, 2021, to report its financial results for the second quarter and six months ended June 30, 2021.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: August 5, 2021

Energy Recovery, Inc.

By: /s/ William Yeung
William Yeung
Chief Legal Officer



Energy Recovery Posts Strong Quarterly Product Revenue Growth in Second Quarter

SAN LEANDRO, Calif. - August 5, 2021 - Energy Recovery, Inc. (Nasdaq: ERII) today announced its financial results for the second quarter ended June 30, 2021, achieving seven percent growth in product revenue, compared to the second quarter of 2020.

"Our desalination business continues to thrive, driven in part by returning demand in segments and regions hard-hit by COVID-19," said Robert Mao, Chairman of the Board, President and Chief Executive Officer of Energy Recovery.

Mr. Mao continued, "We continue to make material progress in diversification efforts of our pressure exchanger technology. We have been awarded projects in the chemical manufacturing, landfill leachate and lithium-ion battery manufacturing facilities in China for our new Ultra PX^{TM} energy recovery device, a testament to our efforts to educate the industrial wastewater treatment market on the Ultra PX's energy-saving benefits. Furthermore, our confidence in our PX G1300 energy recovery device for CO2 refrigeration has grown stronger through successful tests that underscore the significant financial and sustainability benefits we can bring end customers such as supermarkets. We are already seeking our first commercial deployment and believe our technology can make the transition from climate-damaging hydrofluorocarbons to sustainable natural refrigeration alternatives attractive for retailers. We are excited by these new opportunities and believe our strategy of pressure exchanger diversification will continue to drive long-term value creation for Energy Recovery shareholders."

Financial Results

-	DI 3.	f d E . J . J . T				C' Mr.		20						
	i nree N													
2021		2020	Variance		2021		2020		Variance					
			(In millions, except net income p	er share, pe	rcentages and basis poir									
20.6	\$	19.3	7%	\$	49.5	\$	38.3		30%					
_		24.4	(100%)		_		26.9		(100%)					
20.6	\$	43.6	(53%)	\$	49.5	\$	65.2		(24%)					
13.4	\$	12.7	6%	\$	33.4	\$	26.0		28%					
65.1 %	Ď	66.0 %	(90) bps		67.4 %		68.0 %		(60) bps					
13.1	\$	15.8	(17%)	\$	27.0	\$	31.5		(14%)					
0.3	\$	21.3	(99%)	\$	6.4	\$	21.4		(70%)					
1.1	\$	16.9	(94%)	\$	7.9	\$	17.5		(55%)					
0.02	\$	0.30	\$ (0.28)	\$	0.13	\$	0.31	\$	(0.18)					
11.5	\$	5.6	\$ 5.9	\$	11.5	\$	(0.3)	\$	11.8					
120.7	\$	96.9	25%	\$	120.7	\$	96.9		25%					
	2021 20.6 — 20.6 13.4 65.1 % 13.1 0.3 1.1 0.02	2021 20.6 \$	2021 2020 20.6 \$ 19.3 — 24.4 20.6 \$ 43.6 13.4 \$ 12.7 65.1% 66.0% 13.1 \$ 15.8 0.3 \$ 21.3 1.1 \$ 16.9 0.02 \$ 0.30 11.5 \$ 5.6	Cln millions, except net income properties 20.6 \$ 19.3 7%	2021 2020 Variance	2021 2020 Variance 2021 20.6 \$ 19.3 7% \$ 49.5 — 24.4 (100%) — 20.6 \$ 43.6 (53%) \$ 49.5 13.4 \$ 12.7 6% \$ 33.4 65.1 % 66.0 % (90) bps 67.4 % 13.1 \$ 15.8 (17%) \$ 27.0 0.3 \$ 21.3 (99%) \$ 6.4 1.1 \$ 16.9 (94%) \$ 7.9 0.02 \$ 0.30 \$ (0.28) \$ 0.13 11.5 \$ 5.6 \$ 5.9 \$ 11.5	2021 2020 Variance 2021 20.6 \$ 19.3 7% \$ 49.5 \$ — 24.4 (100%) — \$ 20.6 \$ 43.6 (53%) \$ 49.5 \$ 13.4 \$ 12.7 6% \$ 33.4 \$ 65.1 % 66.0 % (90) bps 67.4 % 13.1 \$ 15.8 (17%) \$ 27.0 \$ 0.3 \$ 21.3 (99%) \$ 6.4 \$ 1.1 \$ 16.9 (94%) \$ 7.9 \$ 0.02 \$ 0.30 \$ (0.28) \$ 0.13 \$ 11.5 \$ 5.6 \$ 5.9 \$ 11.5 \$	2021 2020 Variance 2021 2020 20.6 \$ 19.3 7% \$ 49.5 \$ 38.3 — 24.4 (100%) — 26.9 20.6 \$ 43.6 (53%) \$ 49.5 \$ 65.2 13.4 \$ 12.7 6% \$ 33.4 \$ 26.0 65.1% 66.0% (90) bps 67.4% 68.0% 13.1 \$ 15.8 (17%) \$ 27.0 \$ 31.5 0.3 \$ 21.3 (99%) \$ 6.4 \$ 21.4 1.1 \$ 16.9 (94%) \$ 7.9 \$ 17.5 0.02 \$ 0.30 \$ (0.28) \$ 0.13 \$ 0.31 11.5 \$ 5.6 \$ 5.9 \$ 11.5 \$ (0.3)	2021 2020 Variance 2021 2020 (In millions, except net income per share, percentages and basis points) 20.6 \$ 19.3 7% \$ 49.5 \$ 38.3 — 24.4 (100%) — 26.9 20.6 \$ 43.6 (53%) \$ 49.5 \$ 65.2 13.4 \$ 12.7 6% \$ 33.4 \$ 26.0 65.1% 66.0% (90) bps 67.4% 68.0% 13.1 \$ 15.8 (17%) \$ 27.0 \$ 31.5 0.3 \$ 21.3 (99%) \$ 6.4 \$ 21.4 1.1 \$ 16.9 (94%) \$ 7.9 \$ 17.5 0.02 \$ 0.30 \$ (0.28) \$ 0.13 \$ 0.31 11.5 \$ 5.6 \$ 5.9 \$ 11.5 \$ (0.3)					

⁽¹⁾ In June 2020, the Company terminated the VorTeq License Agreement with Schlumberger Technology Corporation. As there were no future performance obligations to be recognized under the VorTeq License Agreement after the effective date, the Company recognized in full the remaining deferred revenue balance of \$24.4 million in the second quarter of fiscal year 2020. In addition, no future license and development revenue was recognized under the VorTeq License Agreement after the second quarter of fiscal year 2020.

Product Channel Revenue

	<u> </u>	7	hree M	onths Ended June 30	,		Six Months Ended June 30,									
		2021 2020			Variance		2021		2020	Variance						
	<u> </u>				(In millions, e	except percen	tages)									
Megaproject	\$	13.3	\$	12.0	11%	\$	37.0	\$	26.4	40%						
Original equipment manufacturer		4.3		4.1	6%		7.1		7.6	(7%)						
Aftermarket		3.0		3.2	(6%)		5.4		4.3	29%						
Total product revenue	\$	20.6	\$	19.3	7%	\$	49.5	\$	38.3	30%						

"We experienced another solid financial quarter at Energy Recovery," said Joshua Ballard, Chief Financial Officer of Energy Recovery. "Growth remains steady and stable across all sales channels despite a slight temporary decline in aftermarket sales this quarter. Importantly, our year-to-date operating expenditures, excluding impairment charges, remain 8% below 2020 as we continue to manage this growth prudently. The notable year-to-date 44% increase in sales and marketing spend reflects investments in support of this growth, offset entirely by reduced R&D spend largely due to VorTeq ™. Finally, despite nearly \$12 million in share buybacks and increased investments in inventory, our cash and security balances remain at historic highs following record sales in the first quarter."

Second Quarter 2021 Business Highlights

Water Segment

- Steady product revenue growth in the second quarter was driven by megaproject ("MPD") and original equipment manufacturer ("OEM") channels, with year-to-date sales representing growth of 30% across all channels, compared to the same period in 2020. The MPD channel continues to drive stable growth from large scale SWRO projects, while the OEM channel is beginning to rebound. This upward trend within the OEM channel is being driven primarily by large greenfield plant installations and brownfield retrofits, which include upgrades to existing operations leveraging our pressure exchanger technology and ancillary equipment.
- Our continued focus on manufacturing efficiencies, cost discipline and mix normalization is expected to improve the product gross margin profile from the low margin observed in second quarter. Gross margin was lower this quarter largely due to product mix as we sold a higher mix of non-PX products during the quarter from our growth in OEM sales.

Emerging Technologies Segment

- Testing of our PX G1300 energy recovery device for CO2 refrigeration continues to affirm expected energy savings and system efficiency gains we can achieve for CO2 refrigeration systems. We are seeking our first commercial deployment of the PX G1300.
- · We are continuing our live well field trials of the VorTeq. The next scheduled field trial will test our efforts to extend the service life of the VorTeq cartridges.
- Excluding 2020 impairment costs, operating expenses in this segment decreased year-over-year, due primarily to reduced development expenditures related to the VorTeq which were partially offset by a shift of R&D investment to our commercial refrigeration efforts.

Bottom Line Summary

On a quarterly basis, we reported a net income of \$1.1 million, or \$0.02 per diluted share, for the second quarter ended June 30, 2021, compared to a net income of \$16.9 million, or \$0.30 per diluted share, for the second quarter ended June 30, 2020, which included \$17.2 million, net of tax, related to the termination of the VorTeq License Agreement and the impairment of related long-lived assets.

Cash Flow Highlights

The Company finished the first quarter ended June 30, 2021 with cash and cash equivalents of \$103.3 million, and short-term investments of \$17.4 million, which represents a combined total of \$120.7 million.

Forward-Looking Statements

Certain matters discussed in this press release and on the conference call are "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended, including the Company's belief that the company is embarking on a path of sustainable, disciplined and diversified growth; our ability to develop pressure exchanged-based solutions for new industries; our belief that our carbon dioxide commercial refrigeration solution excels in warmer climates as compared to the market-leading technology; our belief that the Company's future is bright; our belief that the Company can work towards a more diversified revenue stream for the future; and our belief that the Company is making significant progress in our emerging technology projects. These forward-looking statements are based on information currently available to us and on management's beliefs, assumptions, estimates, or projections and are not guarantees of future events or results. Potential risks and uncertainties include any other factors that may have been discussed herein regarding the risks and uncertainties of the Company's business, and the risks discussed under "Risk Factors" in the Company's Form 10-K filed with the U.S. Securities and Exchange Commission ("SEC") for the year ended December 31, 2020, as well as other reports filed by the Company with the SEC from time to time. Because such forward-looking statements involve risks and uncertainties, the Company's actual results may differ materially from the predictions in these forward-looking statements are made as of today, and the Company assumes no obligation to update such statements.

Conference Call to Discuss Second Quarter 2021 Financial Results

LIVE CONFERENCE CALL:

Thursday, August 5, 2021, 2:00 PM PDT / 5:00 PM EDT Listen-only, US / Canada Toll-Free: +1 (877) 709-8150 Listen-only, Local / International Toll: +1 (201) 689-8354

Access code: 13720677

CONFERENCE CALL REPLAY:

Expiration: Sunday, September 5, 2021 US / Canada Toll-Free: +1 (877) 660-6853 Local / International Toll: +1 (201) 612-7415

Access code: 13720677

Investors may also access the live call or the replay over the internet at ir.energyrecovery.com. The replay will be available approximately three hours after the live call concludes.

Disclosure Information

Energy Recovery uses the investor relations section on its website as means of complying with its disclosure obligations under Regulation FD. Accordingly, investors should monitor Energy Recovery's investor relations website in addition to following Energy Recovery's press releases, SEC filings, and public conference calls and webcasts.

About Energy Recovery

Energy Recovery creates technologies that solve complex challenges for industrial fluid-flow markets worldwide. Building on our pressure exchanger technology platform, we design and manufacture solutions that make industrial processes more efficient and sustainable. What began as a game-changing invention for desalination has grown into a global business accelerating the environmental sustainability of customers' operations in multiple industries. Headquartered in the San Francisco Bay Area, Energy Recovery has manufacturing, research and development facilities across California and Texas with sales and on-site technical support available globally. For more information, please visit www.energyrecovery.com.

Contact

Investor Relations ir@energyrecovery.com +1 (281) 962-8105

ENERGY RECOVERY, INC. CONDENSED CONSOLIDATED BALANCE SHEETS (Unaudited)

	June 30, 2021	December 31, 2020
	(In ti	housands)
ASSETS		
Current assets:		
Cash and cash equivalents	\$ 103,302	\$ 94,255
Short-term investments	17,394	20,446
Accounts receivable, net	7,599	11,792
Inventories, net	15,289	11,748
Prepaid expenses and other assets, current	4,265	4,950
Total current assets	147,849	143,191
Deferred tax assets, net	12,471	11,030
Property and equipment, net	20,443	20,176
Operating lease, right of use asset	15,383	16,090
Goodwill and other intangible assets	12,833	12,839
Other assets, non-current	365	988
Total assets	\$ 209,344	\$ 204,314
LIABILITIES AND STOCKHOLDERS' EQUITY		
Current liabilities:		
Accounts payable	\$ 2,278	1,118
Accrued expenses and other liabilities, current	8,397	11,816
Lease liabilities, current	1,473	1,243
Contract liabilities, current	1,117	1,552
Total current liabilities	13,265	15,729
Lease liabilities, non-current	15,682	16,443
Other liabilities, non-current	571	518
Total liabilities	29,518	32,690
Stockholders' equity:		
Common stock	63	62
Additional paid-in capital	191,087	
Accumulated other comprehensive (loss) income	(53	
Treasury stock	(42,040	·
Retained earnings	30,769	
Total stockholders' equity	179,826	
	\$ 209,344	
Total liabilities and stockholders' equity	\$ 209,344	\$ 204,314

ENERGY RECOVERY, INC. CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS

(Unaudited)

	Three Months	Ended Jun	e 30,		Six Months E	nded J	une 30,
	 2021		2020		2021		2020
		(In	thousands, exc	ept per .	share data)		
Product revenue	\$ 20,607	\$	19,256	\$	49,547	\$	38,257
Product cost of revenue	 7,181		6,549		16,162		12,233
Product gross profit	13,426		12,707		33,385		26,024
License and development revenue	_		24,352		_		26,895
Operating expenses:							
General and administrative	6,175		5,599		12,781		12,480
Sales and marketing	2,537		1,497		5,240		3,635
Research and development	4,424		6,352		8,926		13,061
Amortization of intangible assets	3		4		7		8
Impairment of long-lived assets	 		2,332				2,332
Total operating expenses	 13,139		15,784		26,954		31,516
Income from operations	 287		21,275		6,431		21,403
Other income (expense):							
Interest income	51		255		143		675
Other non-operating expense, net	(12)		(18)		(22)		(30)
Total other income, net	 39		237		121		645
Income before income taxes	 326		21,512		6,552		22,048
(Benefit from) provision for income taxes	(743)		4,586		(1,383)		4,501
Net income	\$ 1,069	\$	16,926	\$	7,935	\$	17,547
Net income per share:							
Basic	\$ 0.02	\$	0.30	\$	0.14	\$	0.32
Diluted	\$ 0.02	\$	0.30	\$	0.13	\$	0.31
Number of shares used in per share calculations:							
Basic	57,253		55,614		57,066		55,513
Diluted	58,999		56,371		58,822		56,438

ENERGY RECOVERY, INC. CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS

(Unaudited)

	Six M	Six Months Ended June 3				
	2021		2020			
		(In thousa	nds)			
Cash flows from operating activities:						
Net income	\$	7,935 \$	17,547			
Adjustments to reconcile net income to cash provided by (used in) operating activities						
Stock-based compensation		3,341	2,595			
Depreciation and amortization		2,733	2,751			
Amortization of premiums and discounts on investments		139	215			
Deferred income taxes		(1,441)	4,666			
Impairment of long-lived assets		_	2,332			
Other non-cash adjustments		149	228			
Changes in operating assets and liabilities:						
Accounts receivable, net		4,193	101			
Contract assets		1,356	(198			
Inventories, net		(3,621)	260			
Prepaid and other assets		(47)	(278			
Accounts payable		1,237	1,285			
Accrued expenses and other liabilities		(3,999)	(4,009			
Contract liabilities		(434)	(27,789			
Net cash provided by (used in) operating activities		11,541	(294			
Cash flows from investing activities:						
Sales of marketable securities		_	9,76			
Maturities of marketable securities		14,861	43,286			
Purchases of marketable securities	(12,034)	(12,855			
Capital expenditures		(2,449)	(4,410			
Other		5	_			
Net cash provided by investing activities		383	35,788			
Cash flows from financing activities:						
Net proceeds from issuance of common stock		8,697	1,128			
Tax payment for employee shares withheld		_	(23			
Repurchase of common stock	(1,554)	_			
Net cash (used in) provided by financing activities		(2,857)	1,105			
Effect of exchange rate differences on cash and cash equivalents		(20)	(15			
Net change in cash, cash equivalents and restricted cash		9,047	36,584			
Cash, cash equivalents and restricted cash, beginning of year		94,358	26,488			
Cash, cash equivalents and restricted cash, end of period		03,405 \$				

ENERGY RECOVERY, INC. SUPPLEMENTAL FINANCIAL INFORMATION

(Unaudited)

		Thre	e Months End	ed J	une 30, 2021	Three Months Ended June 30, 2020 (Recast)									
	Water		Emerging chnologies		Corporate		Total	Water		Emerging Technologies		C	Corporate		Total
							(In the	usan	ds)						
Product revenue	\$ 20,568	\$	39	\$	_	\$	20,607	\$	19,256	\$	_	\$	_	\$	19,256
Product cost of revenue	7,181		_		_		7,181		6,549		_		_		6,549
Product gross profit	13,387		39				13,426		12,707						12,707
			<u>.</u>		<u>.</u>										
License and development revenue	_		_		_		_		_		24,352		_		24,352
Operating expenses															
General and administrative	1,776		1,315		3,084		6,175		1,967		1,150		2,482		5,599
Sales and marketing	2,121		229		187		2,537		1,124		262		111		1,497
Research and development	595		3,829		_		4,424		960		5,392		_		6,352
Amortization of intangible assets	3		_		_		3		4		_		_		4
Impairment of long-lived assets	_		_		_		_		_		2,332		_		2,332
Total operating expenses	4,495		5,373		3,271		13,139		4,055		9,136		2,593		15,784
Operating income (loss)	\$ 8,892	\$	(5,334)	\$	(3,271)		287	\$	8,652	\$	15,216	\$	(2,593)		21,275
Other income, net							39						_		237
Income before income taxes						\$	326							\$	21,512

		Six 1	Months Ende	d June	30, 2021	Six Months Ended June 30, 2020 (Recast)								
	Water	Emerging Technologies		Corporate		Total	Water			Emerging Technologies	C	orporate		Total
						(In tho	usana	ls)						
Product revenue	\$ 49,508	\$	39	\$	_	\$ 49,547	\$	38,257	\$	_	\$	_	\$	38,257
Product cost of revenue	16,162		_		_	16,162		12,233		_		_		12,233
Product gross profit	33,346		39			33,385		26,024						26,024
License and development revenue	_		_		_	_		_		26,895		_		26,895
Operating expenses														
General and administrative	3,333		2,481		6,967	12,781		4,046		2,642		5,792		12,480
Sales and marketing	4,285		408		547	5,240		2,800		574		261		3,635
Research and development	1,096		7,830		_	8,926		1,862		11,199		_		13,061
Amortization of intangible assets	7		_		_	7		8		_		_		8
Impairment of long-lived assets	_		_		_	_		_		2,332		_		2,332
Total operating expenses	 8,721		10,719		7,514	26,954		8,716		16,747		6,053		31,516
Operating income (loss)	\$ 24,625	\$	(10,680)	\$	(7,514)	6,431	\$	17,308	\$	10,148	\$	(6,053)		21,403
Other income, net						121								645
Income before income taxes						\$ 6,552							\$	22,048