UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 OR 15(d) of The Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): July 30, 2020



Energy Recovery, Inc.

(Exact Name of Registrant as Specified in its Charter)

Delaware

(State or Other Jurisdiction of Incorporation)

001-34112 (Commission File Number)

01-0616867 (I.R.S. Employer Identification No.)

1717 Doolittle Dr., San Leandro, CA 94577 (Address of Principal Executive Offices) (Zip Code)

510-483-7370

(Registrant's telephone number, including area code)

Not applicable (Former Name or Former Address, if Changed Since Last Report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- □ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- □ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- □ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Securities registered pursuant to Section 12(b) of the Act:

Title of each class	Trading Symbol	Name of each exchange on which registered
Common Stock, \$0.001 par value per share	ERII	The Nasdaq Stock Market LLC

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 or Rule 12b-2 of the Securities Exchange Act of 1934.

Emerging growth company \Box

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

Item 2.02 Results of Operations and Financial Condition

On July 30, 2020, Energy Recovery, Inc. issued an earnings press release announcing its financial results for the second quarter and six months ended June 30, 2020. A copy of the press release is attached as Exhibit 99.1 to this Current Report on Form 8-K and is incorporated herein by reference in its entirety.

The information in this report (including Exhibit 99.1) is being furnished pursuant to Item 2.02 and shall not be deemed to be "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act") or otherwise subject to the liabilities of that section, nor shall it be deemed to be incorporated by reference in any filing under the Securities Act of 1933, as amended, or the Exchange Act.

Item 9.01 Financial Statements and Exhibits

(d) Exhibits

Exhibit Number	Description
99.1	Press release of Energy Recovery, Inc., dated July 30, 2020, to report its financial results for the second quarter and six months ended June 30, 2020.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: July 30, 2020

Energy Recovery, Inc.

By: /s/ William Yeung

William Yeung General Counsel



Energy Recovery Reports Second Quarter Financial Results

San Leandro, Calif., July 30, 2020 - Energy Recovery Inc. (Nasdaq: ERII) ("Energy Recovery," "we," "our," or the "Company"), a leader in pressure energy technology for industrial fluid flows, today announced its financial results for the second quarter ended June 30, 2020.

Second Quarter 2020 Highlights:

- Product revenue of \$19.3 million, flat year-over-year and a sign of stability of the desalination industry in a period of global uncertainty
- License and development revenue of \$24.4 million related to the termination of the license agreement between the Company and Schlumberger Technology Corporation ("Schlumberger")
- Product gross margin of 66.0%, a decrease of 550 basis points year-over-year, of which 370 basis points are due to COVID-19 temporary reductions in manufacturing
- Net income of \$16.9 million, or diluted earnings per share of \$0.30, an increase of \$0.23 year-over-year, including \$17.2 million, net of tax related to the termination of the license agreement between the Company and Schlumberger and the impairment of related long-lived assets

Year-to-Date 2020 Highlights:

- · Product revenue of \$38.3 million, an increase of 8% year-over-
- year
- License and development revenue of \$26.9 million of which \$24.4 million is related to the termination of the license agreement between the Company and Schlumberger
- Product gross margin of 68.0%, a decrease of 250 basis points year-overyear
- Net income of \$17.5 million, or diluted earnings per share of \$0.31, an increase of \$0.20 year-over-year, including \$17.2 million, net of tax related to the termination
 of the license agreement between the Company and Schlumberger and the impairment of related long-lived assets

"Our performance this quarter demonstrates the resiliency of our business and the capabilities of our team to adapt to unprecedented global circumstances. Despite these challenges, the continued growth of mega SWRO projects and conversion of thermal desalination facilities to SWRO is driving increased demand for our technology and concurrent growth in our revenue," said Bob Mao, Chairman of the Board, President and CEO of Energy Recovery.

Mr. Mao continued, "I am pleased with these results and continue to expect 20 to 25 percent year-over-year annual growth in our water segment. In addition, we remain focused on generating near-term shareholder value from our VorTeq technology. We are in a good place following our simulated frac test with Liberty Oilfield Services in June 2020, and we are approaching the challenges that remain, including completing two to three live well beta tests, in a disciplined manner. As with any R&D initiative, we will not hesitate to shelve or stop spending on efforts that do not meet the technical readiness, profit and ROI objectives that we have set."

COVID-19 Pandemic

In early April 2020, following the Company's decision to temporarily suspend manufacturing activities at its San Leandro headquarters the last two weeks of March, the Company commenced limited manufacturing in accordance with federal, state and local regulations and guidance with enhanced safety measures in place, including staggered shifts to ensure social distancing between workers, personal safety equipment for each worker, including masks and gloves, cleanings and disinfections between and during shifts, and starting in July weekly testing of employees working on site. The Company resumed full production in May 2020 with enhanced safety measures remaining in place to contain the spread of COVID-19 and to first of all ensure the health and safety of its employees, as well as to protect Energy Recovery's business in the future.

While any effect of the pandemic has had only a limited effect on the Company's financials to date, the Company's gross margin for the first half of 2020 was negatively affected due to reduced production output while the plant was underutilized. Based on the Company's current rate of production, the Company believes that it will be able to fulfill our existing delivery obligations in fiscal year 2020 and beyond.

Second Quarter 2020

Revenues

For the second quarter ended June 30, 2020, the Company generated total revenue of \$43.6 million, an increase of \$20.8 million, or 91%, compared to \$22.8 million in the second quarter ended June 30, 2019.

The Water segment generated total product revenue of \$19.3 million for the second quarter ended June 30, 2020, compared to \$19.2 million for the second quarter ended June 30, 2019. This increase was due primarily to higher Mega-Project Development ("MPD") and Aftermarket ("AM") shipments offset by lower Original Equipment Manufacturer ("OEM") shipments. We view this stability in the water segment as a real sign of strength as Energy Recovery, and the overall desalination industry, finds its way through this pandemic. MPD has been largely unaffected by global events and continues to be the driver of growth in the desalination industry, and for Energy Recovery.

The Oil & Gas ("O&G") segment generated total revenue of \$24.4 million for the second quarter ended June 30, 2020, an increase of \$20.8 million, or 582%, compared to \$3.6 million for the second quarter ended June 30, 2020, the Company and Schlumberger entered into an agreement to terminate the VorTeq License Agreement effective June 1, 2020. As there were no future performance obligations to be recognized under the VorTeq License Agreement , the Company recognized in full the remaining deferred revenue balance of \$24.4 million during the quarter. There will be no license and development revenue recognized in future quarters in relation to the VorTeq License Agreement . As a result of the termination of the VorTeq License Agreement , the Company is now free to market the VorTeqTM technology to all companies in the broader pressure pumping market.

Product Gross Margin

For the second quarter ended June 30, 2020, product gross margin was 66.0%, a decrease of 550 basis points from 71.5% in the second quarter ended June 30, 2019. This decrease was due primarily to an increase of \$0.7 million, or 370 basis points, in cost of product revenue related to the reduced utilization of the Company's manufacturing facilities during the second quarter prior to the Company's return to full manufacturing in May 2020, as well as the increased overhead costs of the Company's Tracy, California facility. Based on current production levels, the Company does not at this time expect to continue to experience decreases in the product gross margin due to the pandemic.

Operating Expenses

For the second quarter ended June 30, 2020, operating expenses were \$15.8 million, an increase of \$2.5 million, or 19%, compared to \$13.3 million for the second quarter ended June 30, 2019. This increase was due primarily to \$2.3 million in impairment expenses of certain long-lived assets that were directly related to theVorTeq License Agreement, continued investment in research and development including O&G testing activities, offset by lower personnel-related costs and travel expenses.

COVID-19 did not have a material effect on operating expenditures during the three months ended June 30, 2020.

Bottom Line Summary

To summarize the Company's financial performance, on a quarterly basis, the Company reported a net income of \$16.9 million, or \$0.30 per diluted share for the second quarter ended June 30, 2020, compared to a net income of \$3.7 million, or \$0.07 per diluted share for the second quarter ended June 30, 2019.

Cash Flow Highlights

The Company finished the second quarter ended June 30, 2020 with cash and cash equivalents of \$63.0 million, and short-term and long-term investments of \$33.9 million, which represents a combined total of \$96.9 million.

Forward-Looking Statements

Certain matters discussed in this press release and on the conference call are "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended, including the Company's belief that there will be increased demand for our technology resulting in growth in our revenue; the Company will be able to generate near-term shareholder value from our VorTeq technology; the Company will be able to monetize the VorTeq technology; the Company we will be able to fulfill our existing delivery obligations in fiscal year 2020 and beyond; and at this time, we will not continue to experience decreases in the product gross margin due to the COVID-19 pandemic. These forward-looking statements are based on information currently available to us and on management's beliefs, assumptions, estimates, or projections and are not guarantees of future events or results. Potential risks and uncertainties include the Company's ability to achieve the milestones under the VorTeq license agreement, any other factors that may have been discussed herein regarding the risks and uncertainties of the Company's Form 10-K filed with the U.S. Securities and Exchange Commission ("SEC") for the year ended December 31, 2019 as well as other reports filed by the Company with the SEC from time to time. Because such forward-looking statements are made as of today, and the Company assumes no obligation to update such statements.

Conference Call to Discuss Second Quarter 2020 Financial Results

LIVE CONFERENCE CALL: Thursday, July 30, 2020, 2:00 PM PDT / 5:00 PM EDT Listen-only, US / Canada Toll-Free: +1 (877) 709-8150 Listen-only, Local / International Toll: +1 (201) 689-8354 Access code: 13704670

<u>CONFERENCE CALL REPLAY:</u> Expiration: Sunday, August 30, 2020

US / Canada Toll-Free: +1 (877) 660-6853 Local / International Toll: +1 (201) 612-7415 Access code: 13704670

Investors may also access the live call or the replay over the internet at ir.energyrecovery.com. The replay will be available approximately three hours after the live call concludes.

Disclosure Information

Energy Recovery uses the investor relations section on its website as means of complying with its disclosure obligations under Regulation FD. Accordingly, investors should monitor Energy Recovery's investor relations website in addition to following Energy Recovery's press releases, SEC filings, and public conference calls and webcasts.

About Energy Recovery Inc.

For more than 20 years, Energy Recovery, Inc. (NASDAQ: ERII) has created technologies that solve complex challenges in industrial fluid-flow markets. We design and manufacture solutions that reduce waste, improve operational efficiencies, and lower the production costs of clean water and oil and gas. What began as a game-changing invention for water desalination has grown into a global business delivering solutions that enable more affordable access to these critical resources. Headquartered in the San Francisco Bay Area, Energy Recovery has manufacturing, research and development facilities across California and Texas. In addition, our worldwide sales and technical service organization provides on-site support for our line of water solutions. For more information, please visit www.energyrecovery.com.

Contact

Investor Relations ir@energyrecovery.com (281) 962-8105

ENERGY RECOVERY, INC. CONDENSED CONSOLIDATED BALANCE SHEETS (Unaudited)

	June 30, 2020	December 31, 2019		
	 (In the	usands)		
ASSETS				
Current assets:				
Cash and cash equivalents	\$ 62,970	\$	26,387	
Short-term investments	28,409		58,736	
Accounts receivable, net	12,816		12,979	
Inventories, net	9,915		10,317	
Prepaid expenses and other current assets	4,987		4,548	
Total current assets	119,097		112,967	
Long-term investments	5,510		15,419	
Deferred tax assets, non-current	12,231		16,897	
Property and equipment, net	18,838		18,843	
Operating lease, right of use asset	16,810		11,195	
Goodwill	12,790		12,790	
Other intangible assets, net	57		65	
Other assets, non-current	639		598	
Total assets	\$ 185,972	\$	188,774	
LIABILITIES AND STOCKHOLDERS' EQUITY				
Current liabilities:				
Accounts payable	\$ 1,860	\$	1,192	
Accrued expenses and other current liabilities	6,771		9,869	
Lease liabilities	1,196		1,023	
Contract liabilities	980		15,746	
Total current liabilities	 10,807		27,830	
Lease liabilities, non-current	17,155		11,533	
Contract liabilities, non-current	97		13,120	
Other non-current liabilities	496		278	
Total liabilities	 28,555		52,761	
Commitments and contingencies (Note 8)	 		,	
Stockholders' equity:				
Common stock	61		61	
Additional paid-in capital	173,729		170,028	
Accumulated other comprehensive income (loss)	119		(37)	
Treasury stock	(30,486)		(30,486)	
Accumulated earnings (deficit)	13,994		(3,553)	
Total stockholders' equity	 157,417		136,013	
Total liabilities and stockholders' equity	\$ 185,972	\$	188,774	

ENERGY RECOVERY, INC. CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS

(Unaudited)

	 Three Months Ended June 30,						Six Months Ended June 30,					
	2020		2019		2020		2019					
		(In thousands, exc	ept per s	hare data)							
Product revenue	\$ 19,256	\$	19,226	\$	38,257	\$	35,298					
Product cost of revenue	 6,549		5,483		12,233		10,418					
Product gross profit	12,707		13,743		26,024		24,880					
License and development revenue	24,352		3,570		26,895		7,293					
Operating expenses:												
General and administrative	5,599		5,500		12,480		11,079					
Sales and marketing	1,497		2,181		3,635		4,343					
Research and development	6,352		5,480		13,061		9,734					
Amortization of intangible assets	4		157		8		313					
Impairment of long-lived assets	2,332		—		2,332		—					
Total operating expenses	 15,784		13,318		31,516		25,469					
Income from operations	 21,275		3,995		21,403		6,704					
Other income (expense):												
Interest income	255		528		675		1,051					
Other non-operating expense, net	(18)		(48)		(30)		(72)					
Total other income, net	 237		480		645		979					
Income before income taxes	21,512		4,475		22,048		7,683					
Provision for income taxes	4,586		756		4,501		1,310					
Net income	\$ 16,926	\$	3,719	\$	17,547	\$	6,373					
Earnings per share:												
Basic	\$ 0.30	\$	0.07	\$	0.32	\$	0.12					
Diluted	\$ 0.30	\$	0.07	\$	0.31	\$	0.11					
Number of shares used in per share calculations:												
Basic	55,614		54,681		55,513		54,400					
Diluted	56,371		56,110		56,438		55,764					

ENERGY RECOVERY, INC. CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS

(Unaudited)

	Six N	Six Months Ended June 30,					
	2020			2019			
		(In thou	isands)				
Cash flows from operating activities:							
Net income	\$	17,547	\$	6,373			
Adjustments to reconcile net income to cash (used in) provided by operating activities							
Stock-based compensation		2,595		3,071			
Depreciation and amortization		2,751		1,952			
Amortization (accretion) of premiums and discounts on investments		215		(30)			
Deferred income taxes		4,666		1,285			
Provision for warranty claims		173		242			
Impairment of long-lived assets		2,332		—			
Other non-cash adjustments		55		259			
Changes in operating assets and liabilities:							
Accounts receivable, net		101		(4,986)			
Contract assets		(198)		2,147			
Inventories, net		260		(725)			
Prepaid and other assets		(278)		1,026			
Accounts payable		1,285		14			
Accrued expenses and other liabilities		(4,012)		(2,942)			
Income taxes		3		47			
Contract liabilities	(2	27,789)		(7,730)			
Net cash (used in) provided by operating activities		(294)		3			
Cash flows from investing activities:							
Sales of marketable securities		9,767		_			
Maturities of marketable securities	4	3,286		47,993			
Purchases of marketable securities	(1	2,855)		(46,549)			
Capital expenditures		(4,410)		(4,685)			
Net cash provided by (used in) investing activities		5,788		(3,241)			
Cash flows from financing activities:							
Net proceeds from issuance of common stock		1,128		4,581			
Tax payment for employee shares withheld		(23)		(62)			
Net cash provided by financing activities		1,105		4,519			
Effect of exchange rate differences on cash and cash equivalents		(15)		_			
Net change in cash, cash equivalents and restricted cash	3	6,584		1,281			
Cash, cash equivalents and restricted cash, beginning of year	2	26,488		22,138			
Cash, cash equivalents and restricted cash, end of period	\$	53,072	\$	23,419			

ENERGY RECOVERY, INC. SUPPLEMENTAL FINANCIAL INFORMATION

(Unaudited)

			Thre	e Months Er	ided J	une 30, 2020		Three Months Ended June 30, 2019									
		Water	Oil & Gas		(Corporate		Total		Water	C)il & Gas	(Corporate		Total	
								(In thou	isands)								
Product revenue	\$	19,256	\$	—	\$	—	\$	19,256	\$	19,226	\$	—	\$	_	\$	19,226	
Product cost of revenue		6,549		—		—		6,549		5,483		—		—		5,483	
Product gross profit		12,707		_		_		12,707		13,743				_		13,743	
License and development revenue				24,352				24,352				3,570		_		3,570	
Operating expenses																	
General and administrative		456		421		4,722		5,599		563		412		4,525		5,500	
Sales and marketing		1,124		18		355		1,497		1,559		319		303		2,181	
Research and development		960		4,517		875		6,352		1,103		4,305		72		5,480	
Amortization of intangible assets		4		_		_		4		157		—		_		157	
Impairment of long-lived assets		_		2,332		—		2,332		_		—		—		_	
Total operating expenses		2,544		7,288		5,952		15,784		3,382		5,036		4,900		13,318	
Operating income (loss)	\$	10,163	\$	17,064	\$	(5,952)		21,275	\$	10,361	\$	(1,466)	\$	(4,900)		3,995	
Other income, net	_							237								480	
Income before income taxes							\$	21,512							\$	4,475	

			Six	Months End	ed Ju	ne 30, 2020		Six Months Ended June 30, 2019										
		Water Oil & Gas Corporate Total		Total		Water	0	il & Gas	С	orporate		Total						
	(In thousands)																	
Product revenue	\$	38,257	\$	—	\$	—	\$	38,257	\$	35,194	\$	104	\$	—	\$	35,298		
Product cost of revenue		12,233		_		—		12,233		10,230		188		—		10,418		
Product gross profit (loss)		26,024		_		_		26,024		24,964		(84)		_		24,880		
License and development revenue		_		26,895		_		26,895		_		7,293		_		7,293		
Operating expenses																		
General and administrative		861		1,162		10,457		12,480		1,097		776		9,206		11,079		
Sales and marketing		2,800		76		759		3,635		3,208		582		553		4,343		
Research and development		1,862		9,764		1,435		13,061		1,908		7,668		158		9,734		
Amortization of intangible assets		8		_		—		8		313		_		_		313		
Impairment of long-lived assets		_		2,332		_		2,332		_		_		_		_		
Total operating expenses		5,531		13,334		12,651		31,516		6,526		9,026		9,917		25,469		
Operating income (loss)	\$	20,493	\$	13,561	\$	(12,651)		21,403	\$	18,438	\$	(1,817)	\$	(9,917)		6,704		
Other income, net								645								979		
Income before income taxes							\$	22,048							\$	7,683		